

Table 1. Summary of Natural Gas Production in the United States, 1994-2000
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1994 Total	23,581	3,231	412	228	19,710	889	18,821
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996 Total	24,114	3,511	518	272	19,812	958	18,854
1997 Total	24,213	3,492	599	256	19,866	964	18,902
1998							
January	2,093	307	48	19	1,719	82	1,637
February	1,877	291	49	17	1,520	73	1,448
March	2,081	310	51	20	1,700	81	1,619
April	1,994	284	50	20	1,640	78	1,562
May	2,035	266	47	16	1,705	81	1,624
June	1,975	271	49	21	1,634	78	1,556
July	2,002	265	51	20	1,666	80	1,586
August	2,024	273	53	20	1,678	80	1,598
September	1,874	276	51	20	1,527	73	1,454
October	2,026	297	58	21	1,650	79	1,571
November	1,954	292	52	20	1,591	76	1,515
December	1,988	302	51	20	1,615	77	1,538
Total	23,924	3,433	611	234	19,646	938	18,708
1999							
January	^E 2,091	^E 317	^E 58	^E 20	^E 1,696	^E 82	^E 1,613
February	^E 1,882	^E 274	^E 54	^E 18	^E 1,536	^E 75	^E 1,462
March	^E 2,080	^E 307	^E 59	^E 21	^E 1,693	^E 82	^E 1,611
April	^E 1,960	^E 289	^E 42	^E 21	^E 1,608	^E 78	^E 1,530
May	^E 1,998	^E 264	^E 44	^E 21	^E 1,669	^E 81	^E 1,588
June	^E 1,963	^E 279	^E 43	^E 21	^E 1,620	^E 79	^E 1,542
July	^E 1,997	^E 283	^E 44	^E 21	^E 1,649	^E 80	^E 1,569
August	^E 1,975	^E 282	^E 42	^E 20	^E 1,632	^E 79	^E 1,553
September	^E 1,925	^E 262	^E 43	^E 22	^E 1,598	^E 78	^E 1,521
October	^E 2,038	^E 325	^E 45	^E 23	^E 1,644	^E 80	^E 1,565
November	^E 1,978	^E 305	^E 43	^E 22	^E 1,608	^E 78	^E 1,530
December	^E 2,067	^E 341	^E 45	^E 23	^E 1,658	^E 80	^E 1,578
Total	^E23,953	^E3,528	^E561	^E253	^E19,611	^E951	^E18,660
2000							
January	^{RE} 2,034	^{RE} 335	^{RE} 41	^{RE} 20	^{RE} 1,637	^{RE} 78	^{RE} 1,559
February	^{RE} 1,904	^{RE} 317	^{RE} 39	^E 19	^{RE} 1,530	^{RE} 73	^{RE} 1,457
March	^{RE} 2,075	^{RE} 337	^{RE} 43	^E 21	^{RE} 1,674	^{RE} 80	^{RE} 1,594
April	^{RE} 2,025	^{RE} 333	^{RE} 41	^E 20	^E 1,630	^E 78	^E 1,552
May	^E 2,090	^E 344	^E 43	^E 21	^E 1,683	^E 80	^E 1,603
June(STIFS)	NA	NA	NA	NA	^E 1,634	^E 78	^E 1,556
July(STIFS)	NA	NA	NA	NA	^E 1,661	^E 79	^E 1,582
2000 YTD	NA	NA	NA	NA	^E11,449	^E546	^E10,902
1999 YTD	^E13,971	^E2,013	^E343	^E144	^E11,471	^E556	^E10,915
1998 YTD	14,058	1,994	346	133	11,585	553	11,032

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^E Estimated Data.

^{RE} Revised Estimated Data.

NA Not Available.

Notes: Data for 1994 through 1998 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1994-1998: Energy Information Administration (EIA), *Natural Gas Annual 1998*. January 1999 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.